

For owners and operators of operating solar, wind, and battery storage projects. Solar installation contractors use CWCO-SUP-SOLAR, and projects still under construction also need a builder's risk submission. Complete with ACORD 125, 126, and 140. Attach a statement of values by project, equipment make and model lists (modules, inverters, trackers, turbines, batteries), O&M agreements, any hail or fire study, and five years of loss runs.

1 APPLICANT / BUSINESS INFORMATION

LEGAL BUSINESS NAME	DBA	FEIN	YEARS IN BUSINESS
BUSINESS ADDRESS	CITY / STATE / ZIP	WEBSITE	

Entity type:
☐ Sole proprietor ☐ Partnership ☐ LLC ☐ Corporation

PRIMARY CONTACT / TITLE	PHONE	EMAIL

LENDER / TAX EQUITY INVESTOR (IF ANY)	LENDER INSURANCE REQUIREMENTS ATTACHED? (Y/N)

2 OPERATIONS

PROJECT NAME / COUNTY, STATE	TECHNOLOGY	CAPACITY (MW / MWH)	YEAR ONLINE	INSURED VALUE (\$)

Technologies operated (check all that apply):
☐ Utility-scale solar ☐ Commercial / community solar ☐ Rooftop solar ☐ Onshore wind ☐ Battery storage (BESS) ☐ Hydro
☐ Biogas / RNG ☐ Other

Operations and maintenance performed by:
☐ Applicant's employees ☐ Third-party O&M contractor ☐ Equipment manufacturer ☐ Mix

2-1 Is power sold under a power purchase agreement with a fixed delivery or availability guarantee? ☐ Yes ☐ No
 IF YES, EXPLAIN

2-2 Is any project under construction, repowering, or expansion? ☐ Yes ☐ No
 IF YES, EXPLAIN

2-3 Is any equipment from a manufacturer that is no longer in business or no longer honors its warranty? ☐ Yes ☐ No
 IF YES, EXPLAIN

3 EXPOSURE & RISK QUESTIONS — HAIL, WIND & CATASTROPHE

Hail caused 73% of insured solar losses by value in kWh Analytics' 2026 Solar Risk Assessment. Across about half the U.S., standard 2mm glass modules are not enough to resist hail losses, and in the central and southern plains losses stay acceptable only with hardened modules stowed at 70 degrees or more.

3-1 Is any solar project in the central or southern plains (e.g., Texas, Oklahoma, Kansas, Nebraska, Colorado)? ☐ Yes ☐ No
 IF YES, EXPLAIN

3-2 Do modules use hail-resistant glass of 2.5mm or thicker on the front? ☐ Yes ☐ No
 IF NO, EXPLAIN

3-3 Do trackers stow automatically for hail when a storm is forecast? ☐ Yes ☐ No
 IF NO, EXPLAIN

MAXIMUM HAIL STOW ANGLE (DEGREES)	HAIL STOW TRIGGER (FORECAST SERVICE OR SENSOR)	DATE HAIL STOW LAST TESTED

3-4	Can trackers stow on backup power if the grid is down?	☐ Yes ☐ No
IF NO, EXPLAIN		
3-5	Is any project in a flood zone, hurricane area, or wildfire area?	☐ Yes ☐ No
IF YES, EXPLAIN		
3-6	Has a hail or wind study been done for any project?	☐ Yes ☐ No
IF YES, EXPLAIN		
3-7	Do wind turbines have lightning protection inspected at least once a year?	☐ Yes ☐ No
IF NO, EXPLAIN		

4 EXPOSURE & RISK QUESTIONS — FIRE, EQUIPMENT & BATTERY STORAGE

Fire is the second-largest solar loss driver: most fires start with equipment, inverters cause 44% of them, and DC connectors and junction boxes are a common ignition point. Battery storage underwriters expect detailed fire protection and maintenance evidence because of thermal runaway.

4-1	Is vegetation kept cleared around inverters, combiner boxes, and substations?	☐ Yes ☐ No
IF NO, EXPLAIN		
4-2	Are infrared scans of connectors, combiners, and inverters done at least once a year?	☐ Yes ☐ No
IF NO, EXPLAIN		
4-3	Were DC connectors from different manufacturers ever mated together on any project?	☐ Yes ☐ No
IF YES, EXPLAIN		
4-4	Has any inverter model on site had a recall, fire, or repeated failures?	☐ Yes ☐ No
IF YES, EXPLAIN		
4-5	Is a spare main power transformer kept on hand or under a supply agreement?	☐ Yes ☐ No
IF NO, EXPLAIN		
4-6	Are wind turbine blades and gearboxes inspected on a written schedule?	☐ Yes ☐ No
IF NO, EXPLAIN		
4-7	If BESS is operated, has each battery system been tested to UL 9540A?	☐ Yes ☐ No
IF NO, EXPLAIN		
4-8	If BESS is operated, does each installation meet NFPA 855?	☐ Yes ☐ No
IF NO, EXPLAIN		
4-9	If BESS is operated, do enclosures have gas detection and explosion venting?	☐ Yes ☐ No
IF NO, EXPLAIN		
4-10	If BESS is operated, has the local fire department reviewed the emergency response plan?	☐ Yes ☐ No
IF NO, EXPLAIN		
4-11	Is multi-factor authentication required for remote access to SCADA and plant controls?	☐ Yes ☐ No
IF NO, EXPLAIN		

5 PAYROLL, SALES & REVENUE

ANNUAL POWER AND REC REVENUE (\$)	ANNUAL PAYROLL (\$)	EMPLOYEES
ESTIMATED BUSINESS INCOME LOSS IF LARGEST PROJECT IS DOWN 12 MONTHS (\$)	LEAD TIME TO REPLACE MAIN TRANSFORMER (WEEKS)	

6 PRIOR INSURANCE & LOSS HISTORY

Attach currently valued loss runs for the last 5 years for every project.

PROPERTY CARRIER / LIMIT	HAIL / WIND DEDUCTIBLE	EXPIRATION DATE

DATE OF LOSS	PROJECT / CAUSE (HAIL, FIRE, EQUIPMENT, ETC.)	TOTAL INCURRED (\$)	OPEN / CLOSED

6-1 Has any project had a hail loss in the past 5 years? ☐ Yes ☐ No
IF YES, EXPLAIN

6-2 Has any project had a fire in the past 5 years? ☐ Yes ☐ No
IF YES, EXPLAIN

6-3 Has any coverage been declined, cancelled, or non-renewed? ☐ Yes ☐ No
IF YES, EXPLAIN

6-4 Is the applicant aware of any damage or circumstance that could give rise to a claim? ☐ Yes ☐ No
IF YES, EXPLAIN

7 RISK MANAGEMENT & SAFETY

7-1 Is there a written preventive maintenance program with records kept for every project? ☐ Yes ☐ No
IF NO, EXPLAIN

7-2 Do workers follow written arc-flash and lockout/tagout procedures? ☐ Yes ☐ No
IF NO, EXPLAIN

7-3 Are O&M contractors required to carry their own liability insurance naming the applicant? ☐ Yes ☐ No
IF NO, EXPLAIN

7-4 Is site security (fencing, cameras, or patrols) in place to deter copper and equipment theft? ☐ Yes ☐ No
IF NO, EXPLAIN

8 SIGNATURE & FRAUD WARNING

The undersigned declares that the statements and answers given in this supplemental are true, complete and correct to the best of their knowledge, and that no material fact has been withheld or misstated. The applicant agrees that this supplemental, together with all ACORD applications and attachments, forms the basis of any submission to insurers and may be relied upon by them. Signing this supplemental does not bind coverage. This supplemental is an intake document prepared by Cory Washington & Co. LLC to support carrier submission; it does not itself provide coverage.

FRAUD NOTICE: Any person who knowingly and with intent to defraud any insurance company or other person files an application for insurance containing any materially false information, or conceals for the purpose of misleading information concerning any fact material thereto, may be committing a fraudulent insurance act, which is a crime and may subject such person to criminal and civil penalties. State-specific fraud warnings appear on the insurer's application.

APPLICANT / AUTHORIZED SIGNATURE (TYPE FULL NAME)	TITLE	DATE
PRODUCER — CORY WASHINGTON & CO. LLC	PRODUCER SIGNATURE (TYPE FULL NAME)	DATE